



# Operating TIGAS Coal-Based Gasoline Synthesis Process

Research | Technology | Catalysts

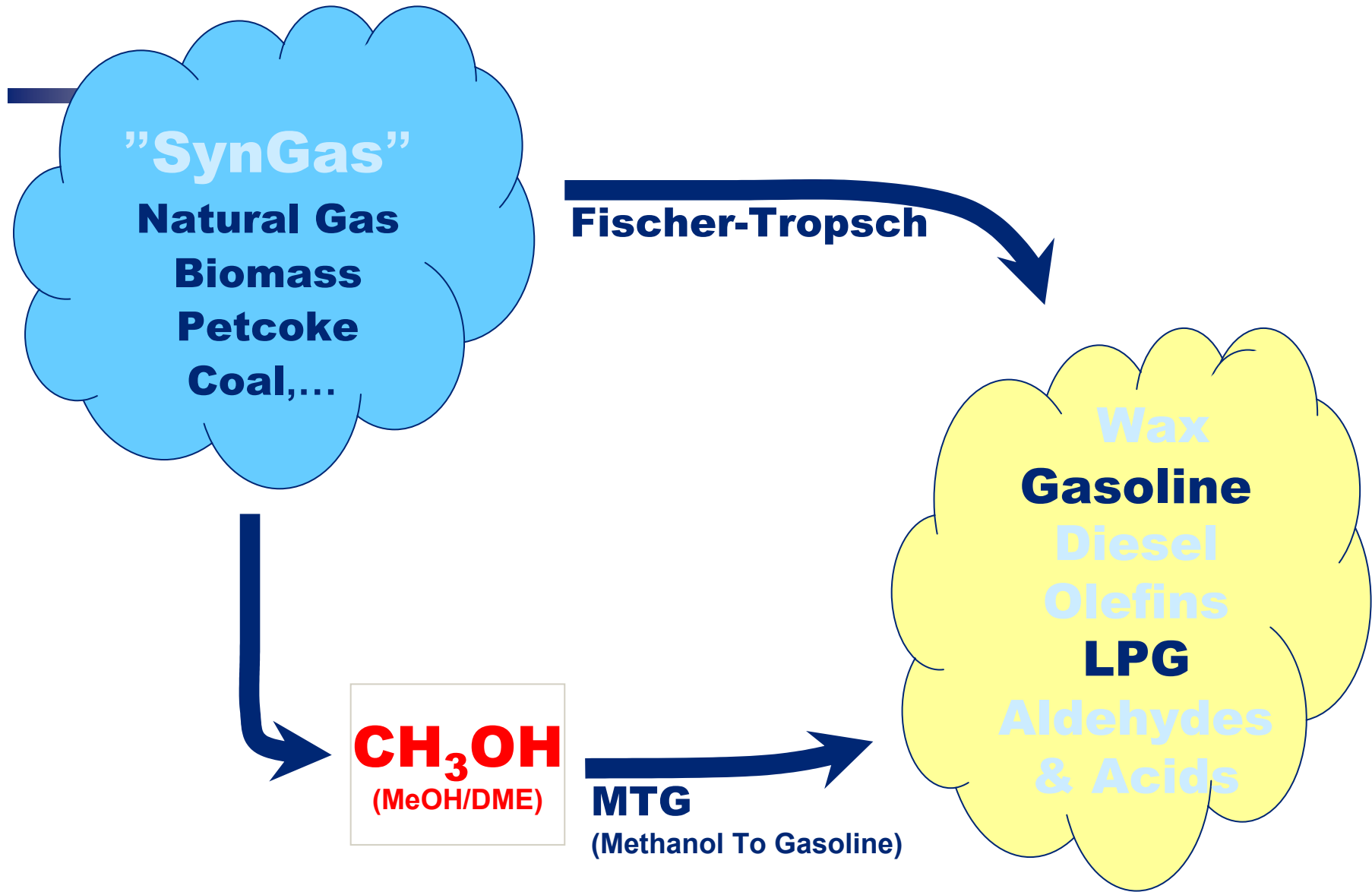


Presented at the UNCONVENTIONAL FUEL FORUM 2008

May 28-29, 2008, Houston TX

Niels R Udengaard, Haldor Topsoe Inc.

HALDOR TOPSOE 



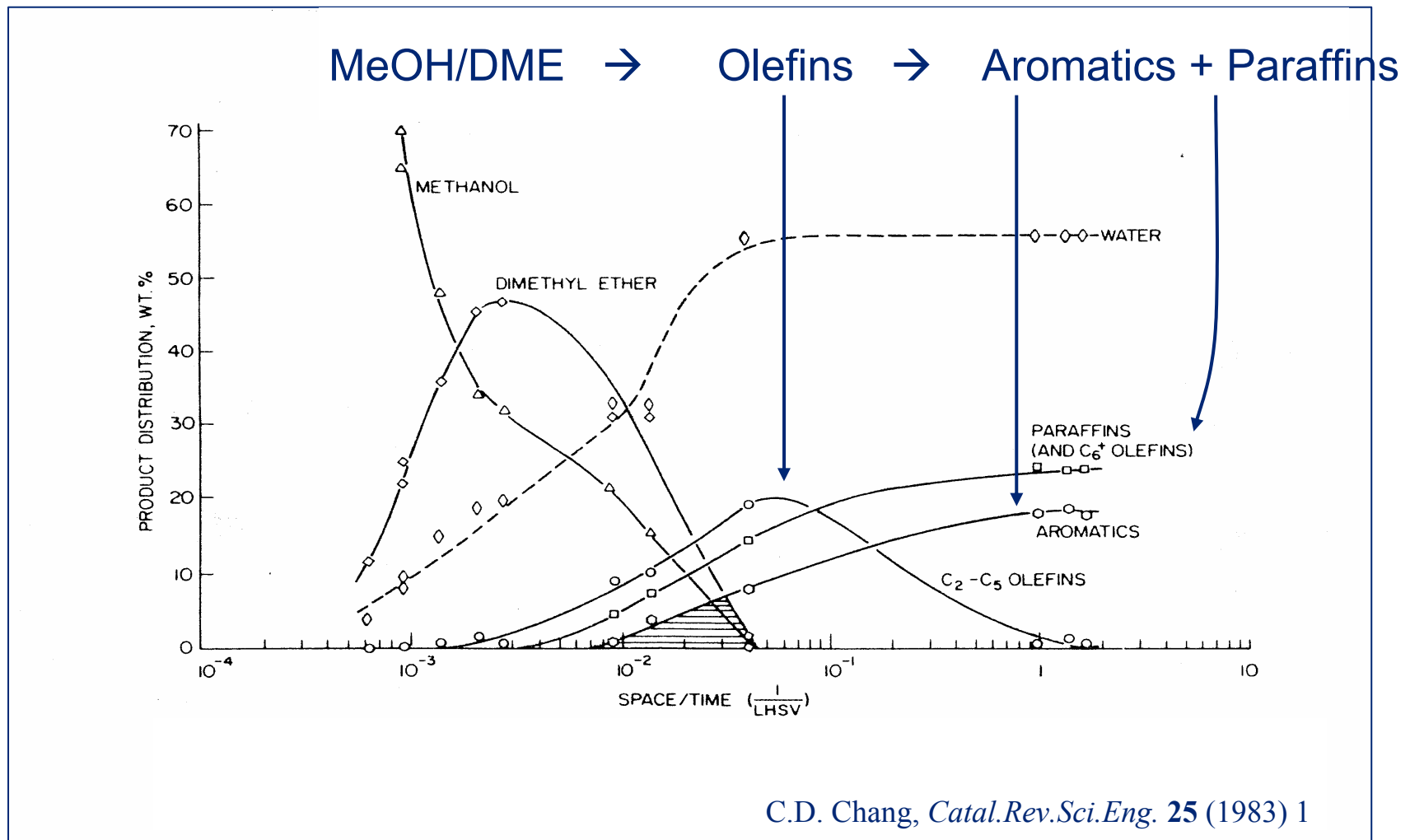
# Zeolite (Acid) Catalyzed MTH



## Methanol to Gasoline (MTG)

Catalyst: HZSM-5, T = 350-400°C, P ≈ 20 bar (Mobil 1976)

# MTG Reaction Sequence



# Methanol to Gasoline

## Mobil (MTG):

SynGas → MeOH ; MeOH → DME → Gasoline

Gasoline)

MTG (Methanol To  
15,000 bbl/d Industrial Plant,  
Motonui, NZ

## Topsoe (TIGAS):

SynGas → MeOH/DME → Gasoline

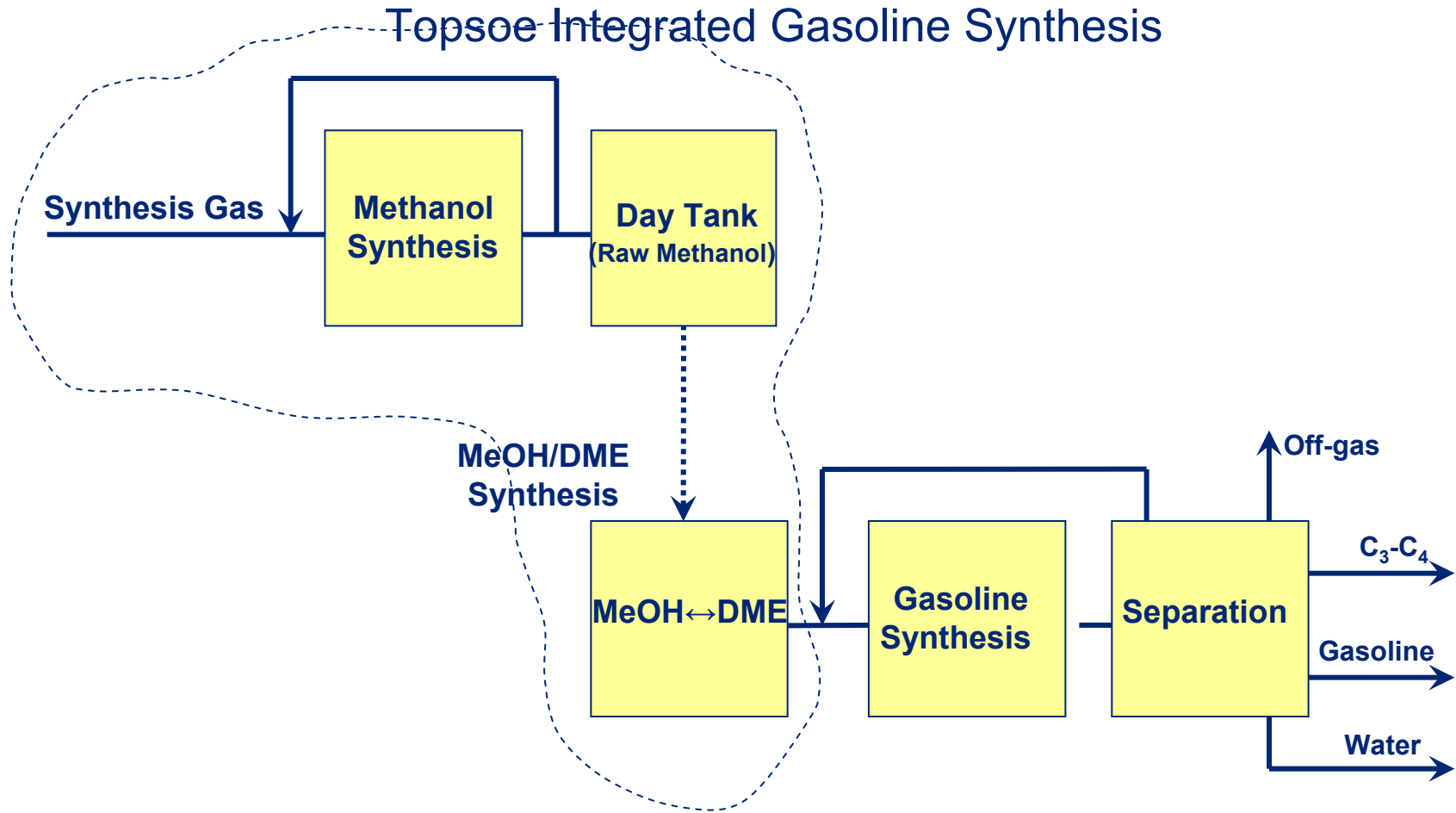
TIGAS (Topsoe Integrated Gasoline  
Synthesis)

> 20,000 hrs. Pilot Plant Operation

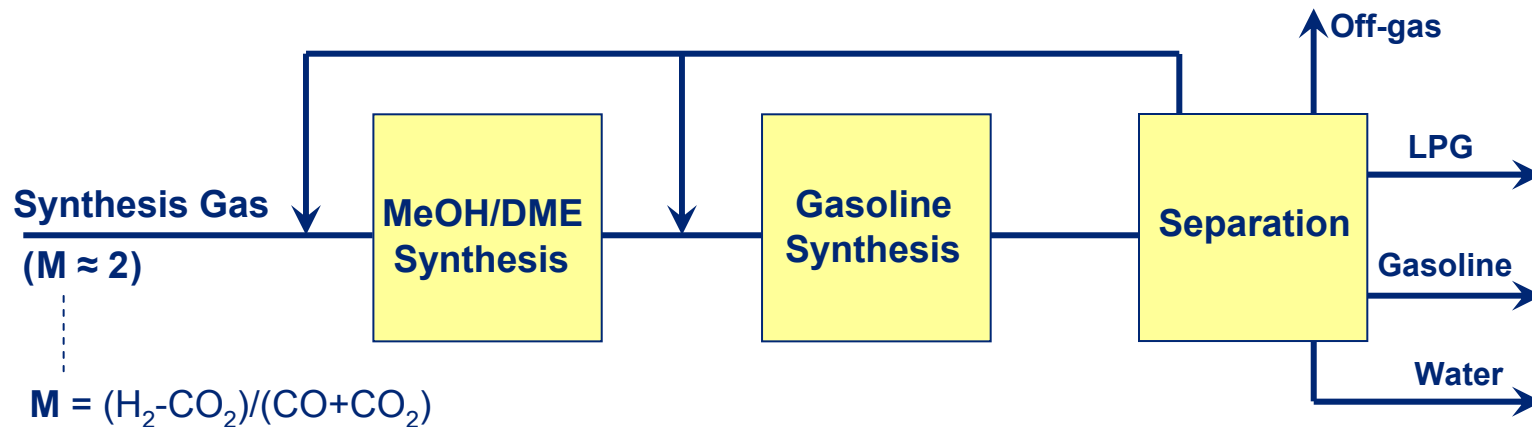
# MTG Methanol-to-Gasoline

# TIGAS

Topsoe Integrated Gasoline Synthesis

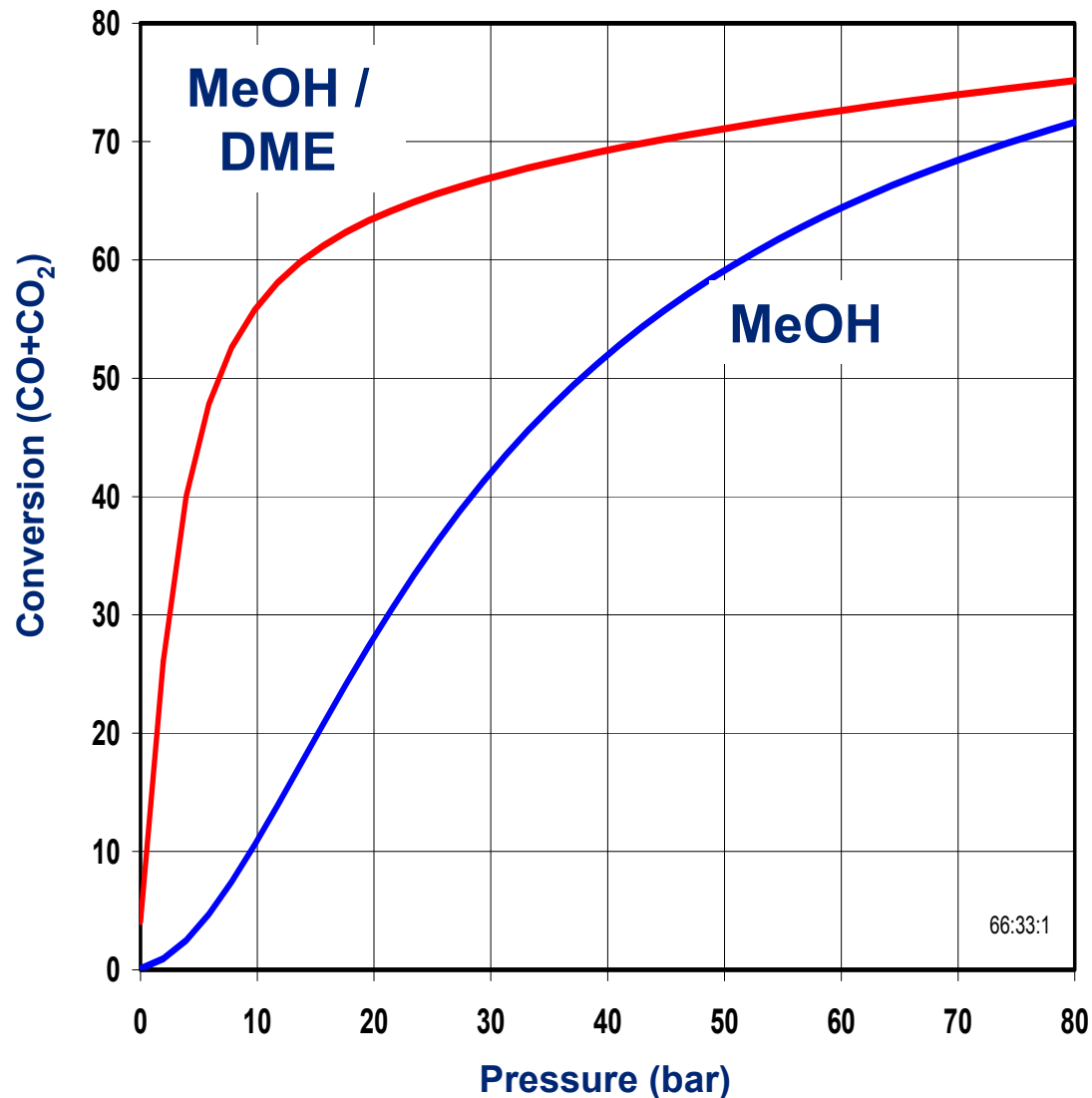


# TIGAS (Topsoe Integrated GASoline Synthesis)



- Simple process layout
- No methanol condensation / re-evaporation
- Low recycle
- Moderate pressure

# Syngas Eq. Conversion vs. Pressure



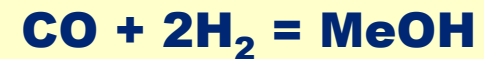
■ **T = 240°C**

■ **Feed Gas (mol%):**

**H<sub>2</sub> = 66**

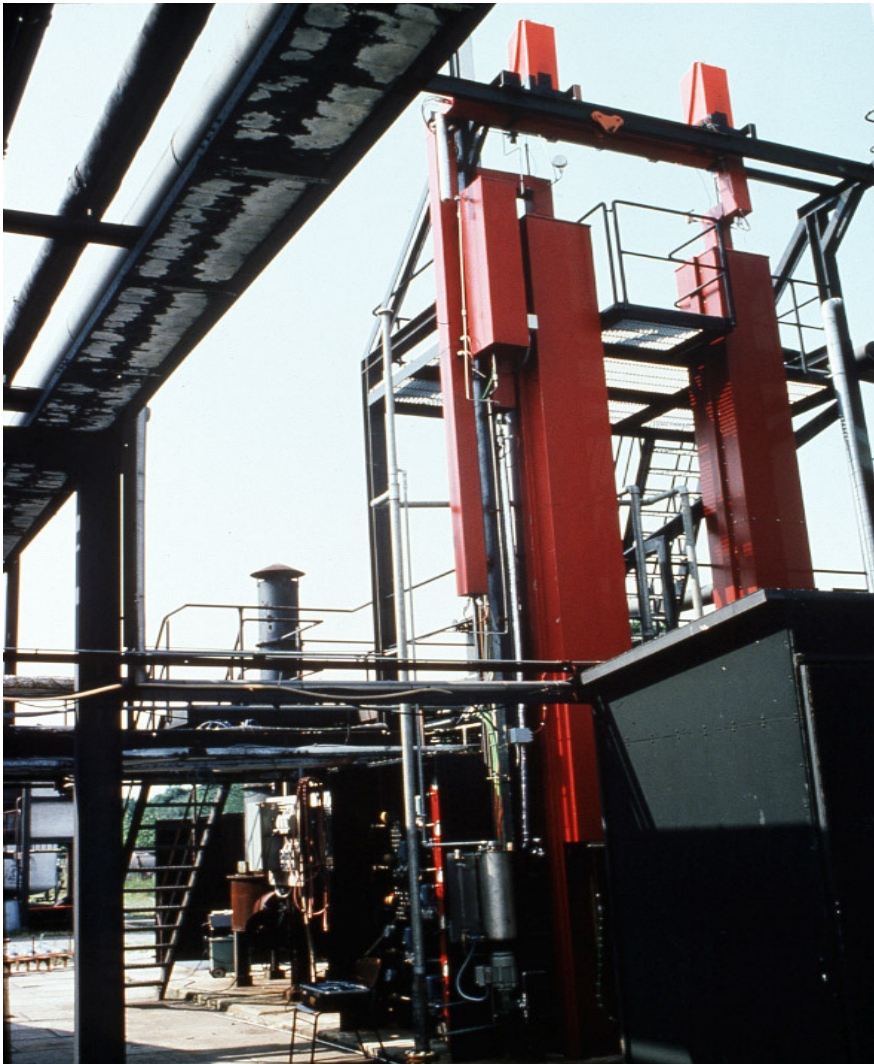
**CO = 33**

**CO<sub>2</sub> = 1**



# Kg/h Gasoline Pilot Plant – Denmark

---



Backup for process layout studies  
Single-tube MeOH/DME reactor (BWR)  
Adiabatic gasoline reactor  
20000+ runhours



# TIGAS Demonstration Plant

1 T (8 bbl)/d

7000<sub>+</sub> hours

Houston, TX



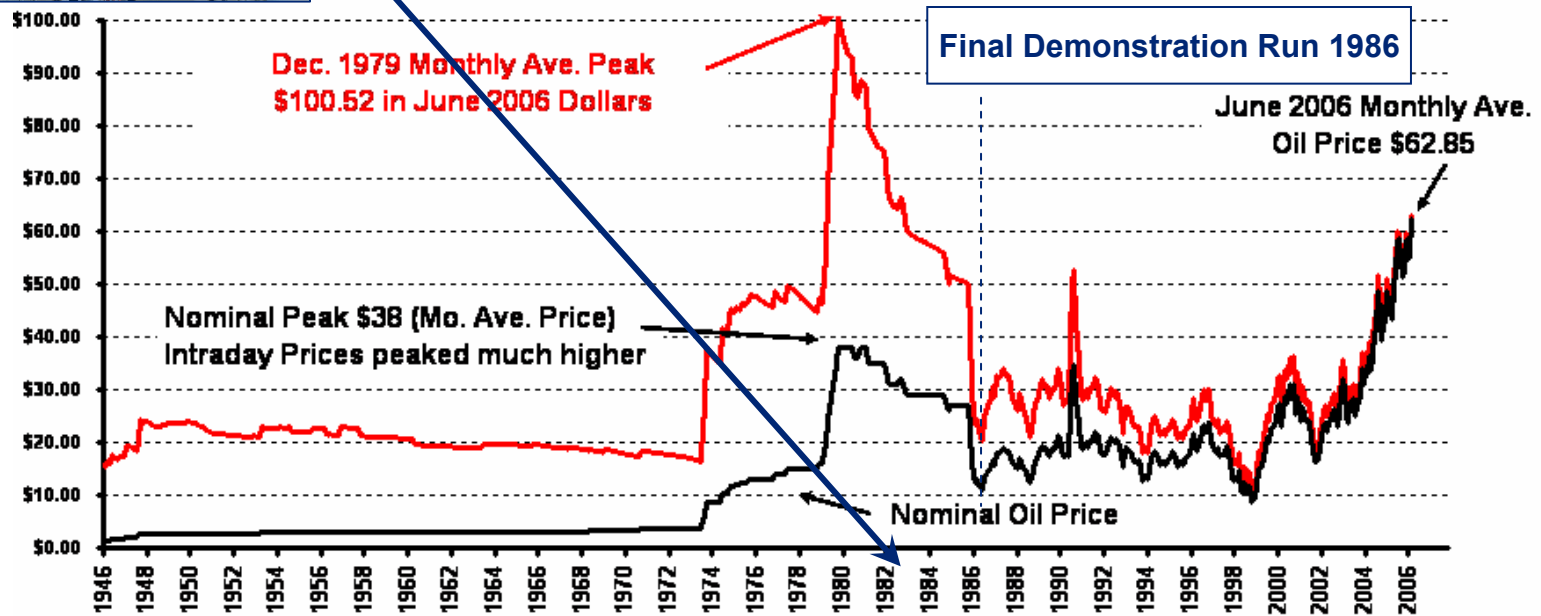
# Gasoline Product Characteristics

	8 bbl/d Demonstration Run
C5+	76 wt-%
RON	89
MON	83
$\frac{1}{2}(\text{RON}+\text{MON})$	86
Gasoline Components	PNA (= olefin-free)
Light Ends	Paraffins (LPG)

# Gasoline - Economic perspective



**Inflation Adjusted Monthly CRUDE OIL PRICES (1946- Present)**  
**In May 2006 Dollars**  
 © www.InflationData.com  
 Updated 7/18/06



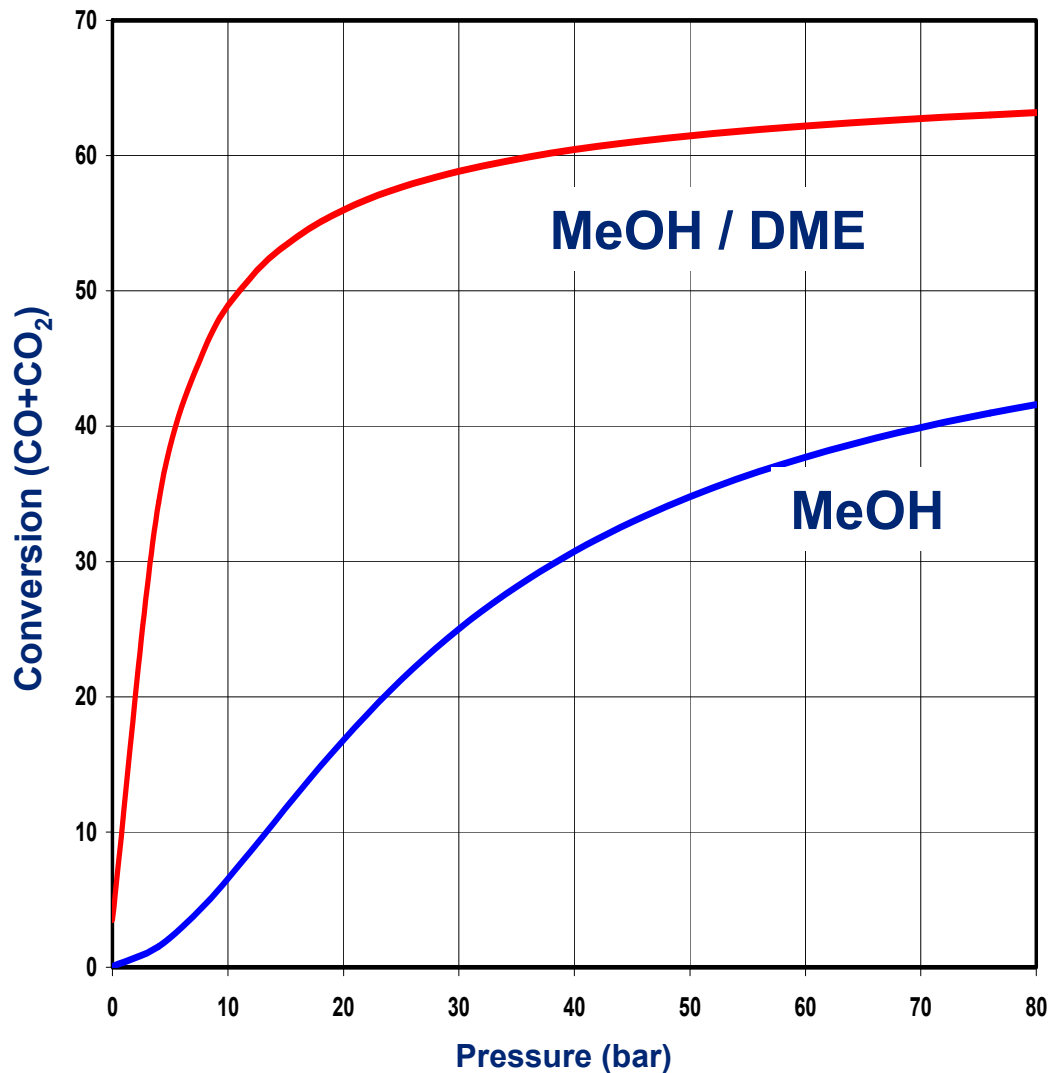
**Nominal Monthly Ave. Oil Price**  
**Inflation Adjusted Monthly Average Oil Price**

Source of Data:  
 Illinois Basin Crude Prices- [www.ioga.com/Special/crudeoil\\_Hist.htm](http://www.ioga.com/Special/crudeoil_Hist.htm)  
 CPI-U Inflation index- [www.bls.gov](http://www.bls.gov)

# The Gasification Based Scenario – ( $H_2/CO < 1$ )

---

# Eq. Conv. vs. Pressure at low H<sub>2</sub>/CO



■ **T = 240°C**

■ **Feed Gas H<sub>2</sub> = 51**

**CO = 48**

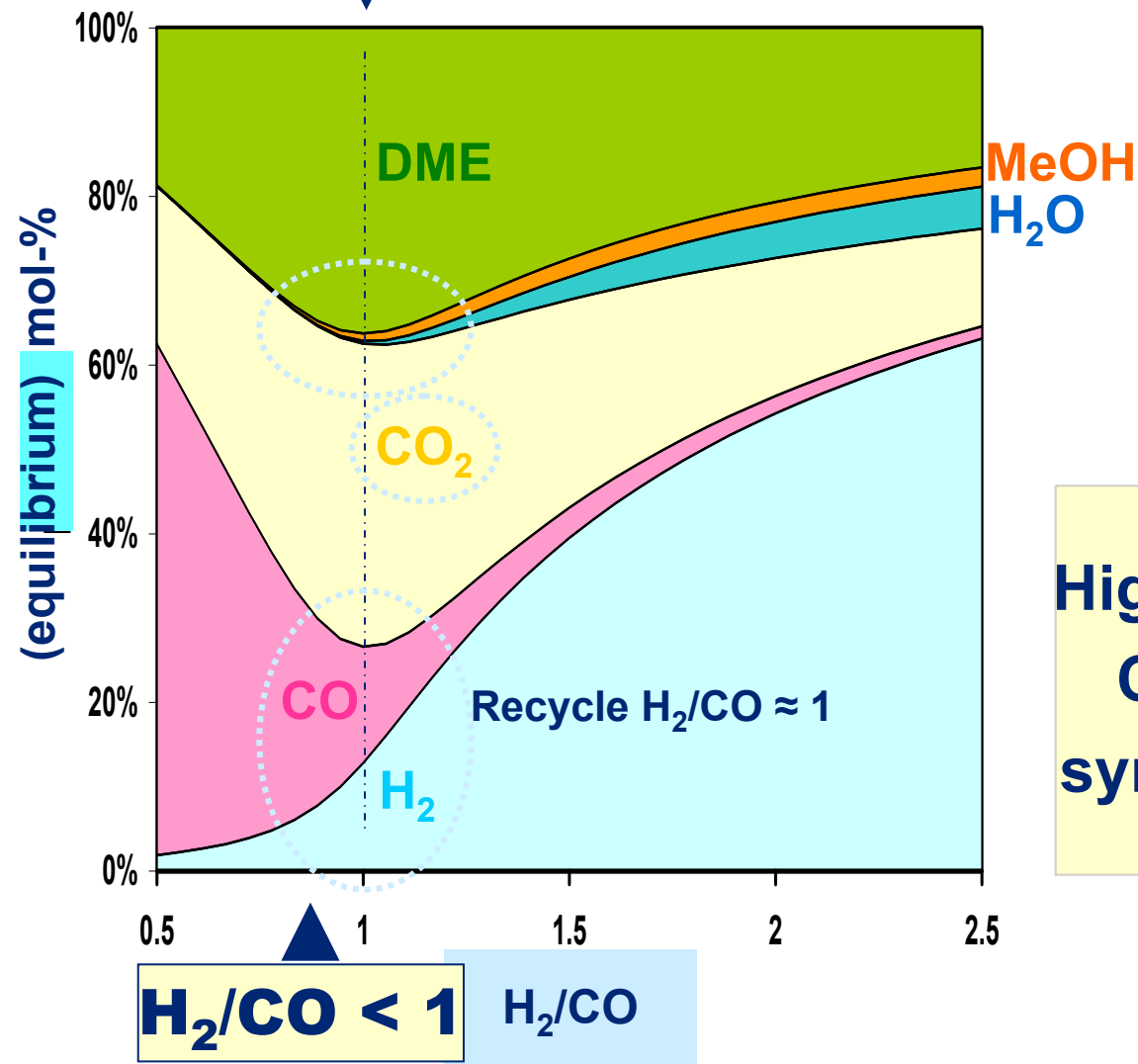
**CO<sub>2</sub> = 1**

High *per pass* conversion enables recycle ratio to be drastically reduced - even at moderate pressure

# MeOH/DME Synthesis ( at Low H<sub>2</sub>/CO )

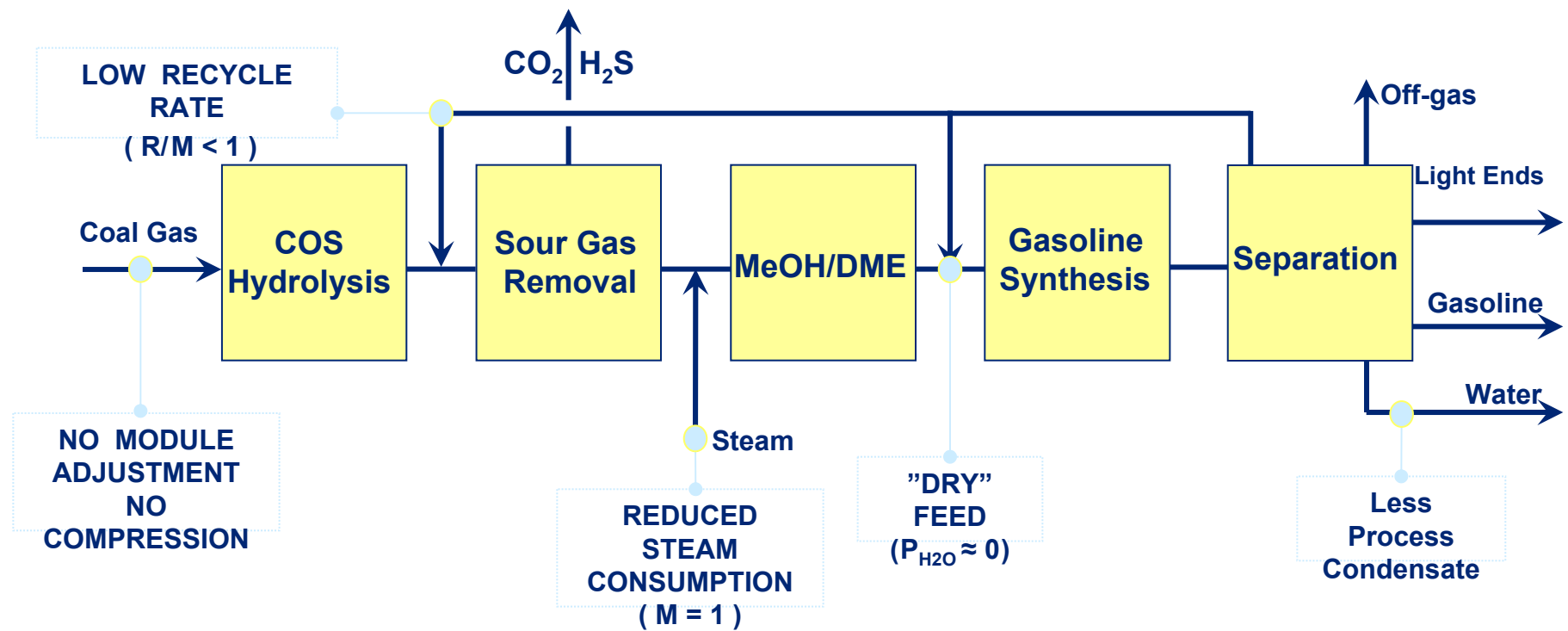


$H_2/CO = 1$  is the optimum for DME

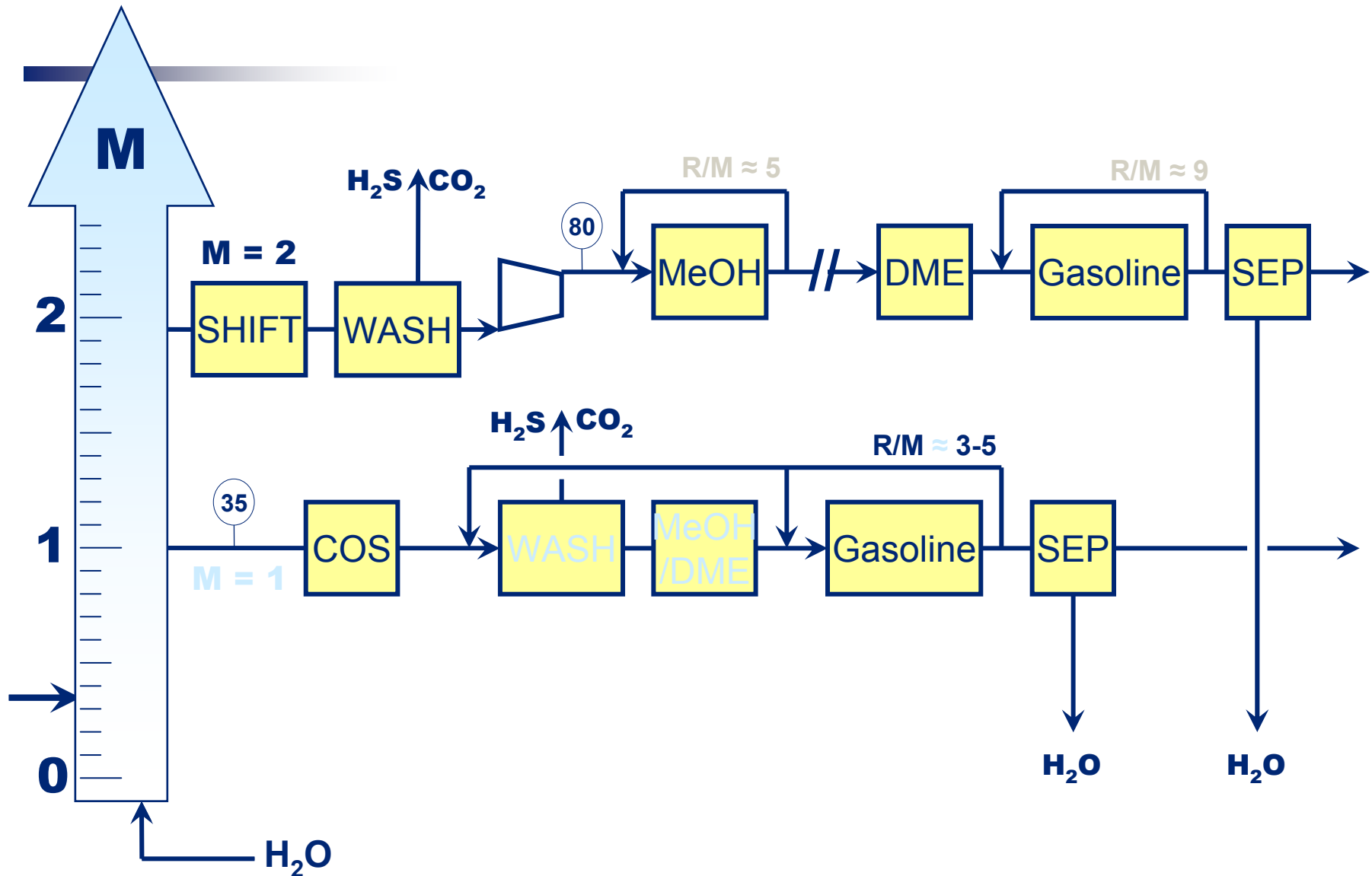


High conversion makes  $CO_2$ -removal inside synthesis loop feasible

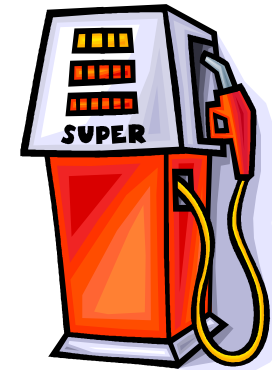
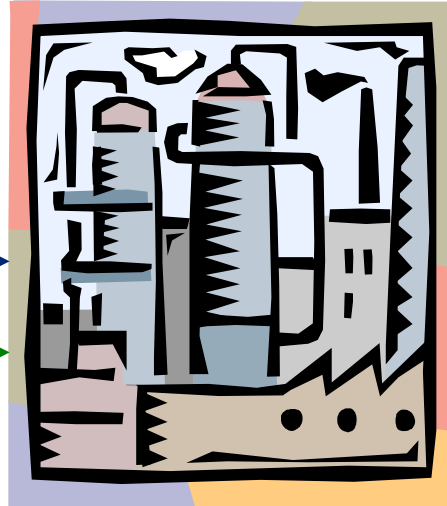
# Coal Gas to Gasoline



# The Module Barrier Shortcut



**1 T (MAF)**



**300  
kg\***

**\* 300 kg (108 Gal) C<sub>5+</sub>  
+ 60 kg LPG**

# Coal Gas to Gasoline Drivers

---

- High and sustaining oil prices
- Two-digit growth rates in China/India
- Growing demand for transportation fuels
- Growing awareness of degree of self-supply
- Vast coal reserves in North America / China / India
- Gasification on the move

...all make a good reason to revisit syngas-to-gasoline technologies